

**LEXINGTON UTILITIES**  
**ELECTRIC RATE SCHEDULES**

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**Residential Service**  
**Schedule R**

**Availability**

Available only to residential customers in residences, condominiums, mobile homes or individually metered apartments that provide independent and permanent facilities complete for living, sleeping, eating, cooking and sanitation.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or three-phase, 208Y/120 volts; or other available voltages at the City's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the City.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable Commercial Service Schedule.

<b>Residential</b>		
	<b>Summer (June-September)</b>	<b>Non-Summer (October-May)</b>
Basic Facilities Charge	\$20.00	\$20.00
Minimum Charge:	Basic Facilities Charge	
Energy Charges:		
First 500 kWh	\$.1125 per kWh	\$.1059 per kWh
Next 500 kWh	\$.1084 per kWh	\$.1018 per kWh
Over 1,000 kWh	\$.1052 per kWh	\$.0986 per kWh

The definitions of "Summer/Non-Summer," "Determination of Energy," and "Sales Tax" are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

**Residential-Other Structures Service**  
**Schedule RO**

**Availability**

Available to garages, barns, swimming pools, water pumps, and other structures and outbuildings that are used for domestic or recreational purposes that are on the same property as a residential dwelling that is served under the Residential Service rate and metered on a separate service apart from the residential dwelling. Such separately metered service shall qualify for this rate provided that it is used solely for non-commercial purposes and as long as the metered energy consumption does not exceed 1,000 kWh in any month.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or three-phase, 208Y/120 volts; or other available voltages at the City’s option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the City.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable Commercial Service Schedule.

<b>Residential-Other Structure</b>		
	<b>Summer (June-September)</b>	<b>Non-Summer (October-May)</b>
Basic Facilities Charge	\$30.00	\$30.00
Minimum Charge:	Basic Facilities Charge	
Energy Charges:		
All kWh	\$ .1087 per kWh	\$ .1021 per kWh

The definitions of “Summer/Non-Summer,” “Determination of Energy,” and “Sales Tax” are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

**Small Commercial Service**  
**Schedule SC**

**Availability**

Available to the non-residential customer with monthly demand of 50 kW or less.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing with the contract with the Customer.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

For Billing Months Energy		Rate
Basic Facilities Charge		\$60.00
Minimum Charge:	Basic Facilities Charge	
	Summer	Non-Summer
Demand Charge:		
First 10 kW	\$3.50 per kW	\$3.50 per kW
All Over 10 kW	\$11.00 per kW	\$11.00 per kW
Energy Charge:		
<i>First 100 kWh per kW Billing Demand Per Month</i>		
First 3,000 kWh	\$.0977 per kWh	\$.0912 per kWh
All Over 3,000 kWh	\$.0791 per kWh	\$.0722 per kWh
<i>Next 200 kWh per kW Billing Demand Per Month</i>		
All kWh	\$.0755 per kWh	\$.0686 per kWh
<i>All Over 300 kWh per kW Billing Demand Per Month</i>		
All kWh	\$.0650 per kWh	\$.0581 per kWh

**Small Commercial Service**  
**Schedule SC**

**Determination of Billing Demand**

At its option, the City may install a demand meter to measure demand for any customer served under this schedule.

The demand charge each month is computed by multiplying the applicable demand rate times the maximum integrated 30-minute demand measured during the month.

The billing demand for computing energy charges each month shall be the maximum integrated 30-minute demand measured during the month, but not less than 30 kW.

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the resultant value by the average power factor in percent for that month.

**Contract Period**

Customers must remain on this Tariff schedule for a period of no less than 12 months before switching tariffs or service unless it is determined by the City that the customer no longer qualifies for this service.

The definitions of "Summer/Non-Summer," "Month," "Determination of Energy," and "Sales Tax" are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Medium Commercial Service**  
**Schedule MC**

**Availability**

Available to the non-residential customer whose monthly demand exceeds 50 kW in any three months of the preceding twelve months but is less than 250 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the City, except at the option of the City, under special terms and conditions expressed in writing with the contract with the Customer.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

For Billing Months Energy		Rate
Basic Facilities Charge		\$80.00
Minimum Charge:	Basic Facilities Charge	
	Summer	Non-Summer
Demand Charge:		
All kW	\$11.00 per kW	\$11.00 per kW
Energy Charge:		
<i>First 100 kWh per kW Billing Demand Per Month</i>		
All kWh	\$.0949 per kWh	\$.0898 per kWh
<i>Next 200 kWh per kW Billing Demand Per Month</i>		
All kWh	\$.0859 per kWh	\$.0795 per kWh
<i>All Over 300 kWh per kW Billing Demand Per Month</i>		
All kWh	\$.0757 per kWh	\$.0693 per kWh

**Medium Commercial Service**  
**Schedule MC**

**Determination of Billing Demand**

At its option, the City may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the maximum integrated 30-minute demand measured during the month.

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the resultant value by the average power factor in percent for that month.

**Contract Period**

Customers must remain on this Tariff schedule for a period of no less than 12 months before switching tariffs or service unless it is determined by the City that the customer no longer qualifies for this service.

The definitions of "Summer/Non-Summer," "Month," "Determination of Energy," and "Sales Tax" are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Large Commercial Service**  
**Schedule LC**

**Availability**

Available to the non-residential customer whose monthly demand is 250 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing with the contract with the Customer.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

For Billing Months Energy		Rate
Basic Facilities Charge		\$175.00
Minimum Charge:	Basic Facilities Charge	
	Summer	Non-Summer
Demand Charge:		
All kW	\$11.00 per kW	\$11.00 per kW
Energy Charge:		
<i>First 100 kWh per kW Billing Demand Per Month</i>		
All kWh	\$.0924 per kWh	\$.0853 per kWh
<i>Next 200 kWh per kW Billing Demand Per Month</i>		
All kWh	\$.0825 per kWh	\$.0754 per kWh
<i>All Over 300 kWh per kW Billing Demand Per Month</i>		
All kWh	\$.0696 per kWh	\$.0626 per kWh



**Large Commercial Service**  
**Schedule LC**

**Determination of Billing Demand**

At its option, the City may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the maximum integrated 30-minute demand measured during the month.

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the resultant value by the average power factor in percent for that month.

**Contract Period**

Customers must remain on this Tariff schedule for a period of no less than 12 months before switching tariffs or service unless it is determined by the City that the customer no longer qualifies for this service.

The definitions of "Summer/Non-Summer," "Month," "Determination of Energy," and "Sales Tax" are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Medium Industrial Service**  
**Schedule MI**

**Availability**

Available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand exceeds 50 kW in any three months of the preceding twelve months but is less than 250 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing with the contract with the Customer.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

For Billing Months Energy	Rates
Basic Facilities Charge	\$145.00
Minimum Charge:	Basic Facilities Charge
Demand Charge:	
All kW	\$11.00 per kW
Energy Charge:	
First 100 kWh per kW Billing Demand Per Month	
All kWh	\$.0635 per kWh
Next 200 kWh per kW billing Demand Per Month	
All kWh	\$.0590 per kWh
All Over 300 kWh per kW Billing Demand Per Month	
All kWh	\$.0565 per kWh

**Medium Industrial Service**  
**Schedule MI**

**Determination of Billing Demand**

At its option, the City may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the maximum integrated 30-minute demand measured during the month.

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the resultant value by the average power factor in percent for that month.

**Contract Period**

Customers must remain on this Tariff schedule for a period of no less than 12 months before switching tariffs or service unless it is determined by the City that the customer no longer qualifies for this service.

The definitions of "Month," "Determination of Energy," and "Sales Tax" are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Large Industrial Service**  
**Schedule LI**

**Availability**

Available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand exceeds 250 kW in any three months of the preceding twelve months but is less than 1,000 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing with the contract with the Customer.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

For Billing Months Energy	Rates
Basic Facilities Charge	\$430.00
Minimum Charge:	Basic Facilities Charge
Demand Charge:	
All kW	\$11.00 per kW
Energy Charge:	
First 100 kWh per kW Billing Demand Per Month	
All kWh	\$.0660 per kWh
Next 200 kWh per kW billing Demand Per Month	
All kWh	\$.0615 per kWh
All Over 300 kWh per kW Billing Demand Per Month	
All kWh	\$.0590 per kWh

**Large Industrial Service**  
**Schedule LI**

**Determination of Billing Demand**

At its option, the City may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the maximum integrated 30-minute demand measured during the month.

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the resultant value by the average power factor in percent for that month.

**Contract Period**

Customers must remain on this Tariff schedule for a period of no less than 12 months before switching tariffs or service unless it is determined by the City that the customer no longer qualifies for this service.

The definitions of "Month," "Determination of Energy," and "Sales Tax" are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Very Large Industrial Service**  
**Schedule VLI**

**Availability**

Available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand is 1,000 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing with the contract with the Customer.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

For Billing Months Energy	Rates
Basic Facilities Charge	\$675.00
Minimum Charge:	Basic Facilities Charge
Demand Charge:	
All kW	\$11.00 per kW
Energy Charge:	
First 100 kWh per kW Billing Demand Per Month	
All kWh	\$.0638 per kWh
Next 200 kWh per kW billing Demand Per Month	
All kWh	\$.0604 per kWh
All Over 300 kWh per kW Billing Demand Per Month	
All kWh	\$.0570 per kWh

**Very Large Industrial Service**  
**Schedule VLI**

**Determination of Billing Demand**

At its option, the City may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the maximum integrated 30-minute demand measured during the month.

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

**Power Factor Correction**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the resultant value by the average power factor in percent for that month.

**Contract Period**

Customers must remain on this Tariff schedule for a period of no less than 12 months before switching tariffs or service unless it is determined by the City that the customer no longer qualifies for this service.

The definitions of "Month," "Determination of Energy," and "Sales Tax" are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Building Construction Service**  
**Schedule BC**

	Rate
Basic Facilities Charge	\$35.00
Minimum Charge:	Basic Facilities Charge
Energy Charges:	
First 50 kWh	\$.2126 per kWh
All Over 50 kWh	\$.1050 per kWh

**Minimum Bill:**

For single-phase service, the monthly minimum charge shall be the basic facilities charge.

The definition of "Sales Tax" is contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.



**Street Lighting Service**  
**Schedule SL**

**Availability**

Available for all-night outdoor lighting solely for the purpose of lighting public streets and highways. This Schedule is not available for service to non-governmental entities.

**Monthly Rate**

- (A) Bracket Mounted Luminaries  
All-night street lighting service using overhead conductors and City standard equipment mounted on wood poles.
- (B) Other Luminaries  
Decorative and non-standard luminaries can be installed on request, at the City’s option, at the rate listed below plus an additional monthly charge of \$6.28 per luminary.

Lamp Rating In Lumens	kWh Per Month	Type of Luminary	Monthly Rate
7,500	75	Mercury Vapor	\$7.22
20,000	152	Mercury Vapor	\$14.62
9,500	47	High Pressure Sodium Vapor	\$7.86
16,000	70	High Pressure Sodium Vapor	\$8.48
27,500	104	High Pressure Sodium Vapor	\$10.00
38,000	136	High Pressure Sodium Vapor	\$13.08
4,500	18	Light Emitting Diode	\$8.48
9,500	40	Light Emitting Diode	\$10.54
16,000	65	Light Emitting Diode	\$12.60

The definition of “Sales Tax” is contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Traffic Signal Service**  
**Schedule TS**

**Availability**

Available to city, county, state and federal authorities, in areas served by the City, for the energy requirements of traffic and safety signal systems.

Power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City.

**Type of Service**

The City will furnish 60 Hertz service through one meter, at one delivery point, at 120/240 volts, single phase.

	Rate
Basic Facilities Charge	\$8.52
Minimum Charge:	Basic Facilities Charge
Energy Charges:	
First 50 kWh	\$.2221 per kWh
All Over 50 kWh	\$.0886 per kWh

**Minimum Bill**

The minimum bill shall be the basic facilities charge.

The definitions of "Month," and "Sales Tax" are contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utilities Customer Service Policy Manual are an integral part of this tariff.

**Area Lighting Service**  
**Schedule AL**

**Availability**

Available to the individual Customer at locations on the City’s distribution system. Mercury vapor, high pressure sodium, and metal halide luminaires are no longer available for new installations and replacements.

**Monthly Rate**

(A) Bracket Mounted Luminaries

All-night outdoor lighting service using overhead conductors and City standard package equipment mounted on wood poles:

Lamp Rating in Lumens	kWh Per Month	Type of Luminary	Monthly Rate
7,500	75	175 Watt Mercury Vapor	\$9.14
20,000	152	400 Watt Mercury Vapor	\$16.25
9,500	47	100 Watt High Pressure Sodium	\$9.14
27,500	104	250 Watt High Pressure Sodium	\$16.25
4,800	18	50 Watt Light Emitting Diode	\$9.14
16,300	54	160 Watt Light Emitting Diode	\$16.25
23,000	67	200 Watt Light Emitting Diode Flood	\$16.25
36,000	136	400 Watt Metal Halide	\$16.25

(B) Decorative Luminaries

All-night outdoor lighting service using underground service and City standard package equipment mounted on fiberglass poles:

Lamp Rating in Lumens	kWh Per Month	Type of Luminary - Decorative	Monthly Rate
9,500	47	100 Watt High Pressure Sodium Lantern	\$14.19
3,900	14	40 Watt Light Emitting Diode Lantern	\$14.19
10,300	36	106 Watt Light Emitting Diode Lantern	\$21.96
14,000	60	150 Watt Metal Halide Lantern	\$21.96
9,500	47	100 Watt High Pressure Sodium Acorn	\$22.70
14,000	60	150 Watt Metal Halide Acorn	\$21.96
23,000	67	200 Watt Light Emitting Diode Single Flood	\$27.10
23,000	134	200 Watt Light Emitting Diode Double Flood	\$40.66
38,000	136	400 Watt Metal Halide Shoe-Box Single	\$27.10
38,000	272	400 Watt Metal Halide Shoe-Box Twin	\$40.66
16,300	54	160 Watt Light Emitting Diode Shoe-Box Single	\$27.10
16,300	108	160 Watt Light Emitting Diode Shoe-Box Twin	\$40.66

**Area Lighting Service**  
**Schedule AL**

Service using overhead conductors is not available in any area designated by the City as underground distribution area, not in any area, location, or premises being served from an underground source.

**Explanatory Notes**

Lamps should burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The City will replace burned-out lamps and otherwise maintain the luminaries during regular daytime working hours as soon as practicable following notification by the Customer of the necessity.

Luminaries will be installed only on City-owned poles or structures. All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, or other structures, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.

Equipment (such as disconnecting switches) other than that supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.

This Schedule is not available for seasonal or other part-time operation of outdoor luminaries.

A service charge will be billed for any conversion of luminaries.

Location of the luminary or luminaries shall be designated by the Customer, but the location must be within the distance that can be reached by a secondary extension from the City's nearest distribution facilities.

**Contract Period**

The original terms of any contract may be from a minimum of one year to a maximum of 15 years. Contracts will continue after the original term until terminated by either party on thirty days' written notice. Minimum term of contract for specific situations shall be as follows:

- (a) One year for all luminaries designated as standard by the City, bracket mounted on standard wood poles served by overhead conductors.
- (b) Five years for all luminaries served by underground conductors.
- (c) Ten years for all luminaries designated as non-standard by the City, and all standard luminaries mounted on supports other than standard wood poles.
- (d) Fifteen years for all luminaries or supports designated by the City as decorative or other unusual design.

The definition of "Sales Tax" is contained within the General Terms and Conditions and are pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utility Services Manual are an integral part of this tariff.

**Cable Amplifier and Repeater Service**  
**Schedule CA**

**Availability**

Available to establishments which provide cable amplification and repeater service for the provision of cable television.

**Type of Service**

The City will furnish 60-Hertz service through one meter, at one delivery point, at 120/240 volts, single phase.

	Rate
Monthly Charge	\$48.54

The definition of "Sales Tax" is contained within the General Terms and Conditions and is pertinent to this rate schedule. The General Terms and Conditions Section and the Lexington Utility Services Manual are an integral part of this tariff.

**Coincident Peak Rate –98-1**  
**Schedule CP 98-1**

**AVAILABILITY**

Available only to new commercial or industrial loads which began receiving service after July 1, 1998. The demand of the new load must equal or exceed 100 kW but be less than 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480, 575, or 2400 volts, or  
3 phase, 4160Y/2400, 12470Y/7200, or  
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

**Coincident Peak Rate –98-1**  
**Schedule CP 98-1**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

A. Basic Facilities Charge (Minimum Charge)	\$71.15
B. Demand Charge:	
Monthly Billing Demand	
Summer (June-Sept.)	\$20.29 per kW
Winter (Oct.-May)	\$ 7.13 per kW
Excess Demand (all months)	\$ 2.14 per kW
C. Energy Charges:	
On-Peak Energy	
Summer (June-Sept.)	\$0.0635 per kWh
Winter (Oct.-May)	\$0.0563 per kWh
Off-Peak Energy	
Summer (June-Sept.)	\$0.0453 per kWh
Winter (Oct.-May)	\$0.0424 per kWh

**DEFINITION OF “MONTH”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

**DETERMINATION OF BILLING DEMAND**

**Billing Demand:**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

**On-Peak Periods:**

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

**Coincident Peak Rate –98-1**  
**Schedule CP 98-1**

**Holidays:**

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Peak Management Days:**

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**NOTIFICATION BY CITY**

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**On-Peak Energy:**

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

**Off-Peak Energy:**

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.



**Coincident Peak Rate –98-1**  
**Schedule CP 98-1**

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**SALES TAX**

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Originally Adopted July 1, 1998

**Coincident Peak Rate –98-1A**  
**Schedule CP 98-1A**

**AVAILABILITY**

Available only to new commercial or industrial loads which began receiving service after April 1, 1999. The demand of the new load must equal or exceed 100 kW but be less than 500 kW during at least three months of a twelve-month period and maintain an average annual load factor of at least 65%.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480, 575, or 2400 volts, or  
3 phase, 4160Y/2400, 12470Y/7200, or  
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

**Coincident Peak Rate –98-1A**  
**Schedule CP 98-1A**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

A. Basic Facilities Charge (Minimum Charge)	\$71.15
B. Demand Charge:	
Monthly Billing Demand	
Summer (June-Sept.)	\$18.04 per kW
Winter (Oct.-May)	\$ 2.84 per kW
Excess Demand (all months)	\$ 2.14 per kW
C. Energy Charges:	
On-Peak Energy	
Summer (June-Sept.)	\$0.0566 per kWh
Winter (Oct.-May)	\$0.0500 per kWh
Off-Peak Energy	
Summer (June-Sept.)	\$0.0387 per kWh
Winter (Oct.-May)	\$0.0357 per kWh

**DEFINITION OF “MONTH”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

**DETERMINATION OF BILLING DEMAND**

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

**Coincident Peak Rate –98-1A**  
**Schedule CP 98-1A**

**Holidays:**

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Peak Management Days:**

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**NOTIFICATION BY CITY**

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**On-Peak Energy:**

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

**Off-Peak Energy:**

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.

**Coincident Peak Rate –98-1A**  
**Schedule CP 98-1A**

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**SALES TAX**

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Originally Adopted April 1, 1999

**Coincident Peak Rate –98-2**  
**Schedule CP 98-2**

**AVAILABILITY**

Available to (1) new commercial or industrial loads which began receiving service after July 1, 1998 or (2) commercial or industrial loads previously served under the City's ED 1-A rate, which was closed December 31, 2003. The demand of the load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480, 575, or 2400 volts, or  
3 phase, 4160Y/2400, 12470Y/7200, or  
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

**Coincident Peak Rate –98-2**  
**Schedule CP 98-2**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

A. Basic Facilities Charge (Minimum Charge)	\$365.54
B. Demand Charge:	
Monthly Billing Demand	
Summer (June-Sept.)	\$19.98 per kW
Winter (Oct.-May)	\$ 4.40 per kW
Excess Demand (all months)	\$ 2.20 per kW
C. Energy Charges:	
On-Peak Energy	
Summer (June-Sept.)	\$0.0603 per kWh
Winter (Oct.-May)	\$0.0533 per kWh
Off-Peak Energy	
Summer (June-Sept.)	\$0.0409 per kWh
Winter (Oct.-May)	\$0.0379 per kWh

**DEFINITION OF “MONTH”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

**DETERMINATION OF BILLING DEMAND**

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

**Coincident Peak Rate –98-2**  
**Schedule CP 98-2**

**Holidays:**

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Peak Management Days:**

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**NOTIFICATION BY CITY**

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**On-Peak Energy:**

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

**Off-Peak Energy:**

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.



**Coincident Peak Rate –98-2**  
**Schedule CP 98-2**

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**SALES TAX**

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Originally Adopted July 1, 1998

**Coincident Peak Rate –98-3**  
**Schedule CP 98-3**

**AVAILABILITY**

Available only to new industrial loads which began receiving service after July 1, 1998. The demand of the new load must equal or exceed 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

**TYPE OF SERVICE**

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480, 575, or 2400 volts, or  
3 phase, 4160Y/2400, 12470Y/7200, or  
3 phase voltages other than the foregoing, but only at the City's option, and  
provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**Coincident Peak Rate –98-3**  
**Schedule CP 98-3**

**MONTHLY RATE**

A. Basic Facilities Charge (Minimum Charge)	\$360.00
B. Demand Charges:	
Monthly Billing Demand	
Summer (June-Sept.)	\$18.89 per kW
Winter (Oct.-May)	\$ 3.57 per kW
C. Energy Charges:	
On-Peak Energy	
Summer (June-Sept.)	\$0.0578 per kWh
Winter (Oct.-May)	\$0.0518 per kWh
Off-Peak Energy	
Summer (June-Sept.)	\$0.0407 per kWh
Winter (Oct.-May)	\$0.0371 per kWh

**DEFINITION OF “MONTH”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

**DETERMINATION OF BILLING DEMAND**

**Billing Demand:**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

**On-Peak Demand Periods:**

On-peak demand periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

**Holidays:**

The following days of each calendar year are considered holidays: New Year’s Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Coincident Peak Rate –98-3**  
**Schedule CP 98-3**

**Peak Management Days:**

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**NOTIFICATION BY CITY**

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**On-Peak Energy:**

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

**Off-Peak Energy:**

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate

**Coincident Peak Rate –98-3**  
**Schedule CP 98-3**

the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**SALES TAX**

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Originally Adopted July 1, 1998

**Customer Generation Credit Rider**  
**Rider CG – 1A**

**GENERAL**

Customer Generation Credit Rider (Rider CG-1A) is offered by the City of Lexington (City) to a qualifying non-residential customer (Customer) with on-site generation (Customer Generation) that can be called upon by the City to reduce Customer's peak demand during the On-Peak Period of certain Peak Management Days, defined below. Such operation will enable City to reduce its wholesale power costs from North Carolina Municipal Power Agency No. 1 (NCMPA1). This rider enables the City to share a portion of the wholesale power cost savings with Customer by applying a Monthly Customer Generation Credit to Customer's electric bill, under the terms and conditions described below.

**AVAILABILITY**

Rider CG-1A is available only to a non-residential customer that meets all of the following criteria:

1. Customer is currently served under one of the following non-residential rate schedules with a non-coincident monthly billing demand: MC, MCA, LC, MI, LI, or VLI;
2. Customer has a monthly peak demand of at least 100 kW during at least three months of a twelve month period; and
3. Customer has or will have on-site customer-owned generation of 100 kW or greater that will be available for operation when called upon by the City.

**APPLICATION FOR RIDER**

Customer must make an initial written application to City in order to begin receiving credits under Rider CG-1A. In its application, Customer must supply the technical specifications of the Customer Generation as specified in Exhibit A, attached hereto. In determining whether to approve the application of Customer, City may consider the number of customers already being served under the rider, City's expected power cost savings under the NCMPA1 Wholesale Rate, changes in City loads, effects of other load management programs, and any other considerations deemed important by the City. City is under no obligation to approve applications for credits under Rider CG-1A.

**TERM OF RIDER**

The initial term of Rider CG-1A shall begin June 1, 2003 and end May 31, 2004. Commencing June 1, 2004, and annually thereafter, Rider CG-1A shall automatically renew for one (1) year increments, provided, however, that either the Customer or the City may terminate Rider CG-1A effective on or after June 1, 2004, by giving written notice to the other party at least sixty (60) days prior to any such termination date.

**Customer Generation Credit Rider**  
**Rider CG – 1A**

**OPERATION OF CUSTOMER GENERATION**

During the term of this Rider, the City shall have the exclusive right to call upon the Customer to operate the Customer Generation under the terms and conditions of this Rider.

City will notify Customer to operate the Customer Generation on certain Peak Management Days, defined as non-holiday weekdays during the months of June through September. Peak Management Days exclude the Independence Day (July 4<sup>th</sup>) and Labor Day holidays. In the event that Independence Day falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event that Independence Day falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Upon notification by the City of a Peak Management Day, Customer will operate Customer Generation from 2:00 PM through 6:00 PM local time, defined as the On-Peak Period. Customer will operate Customer Generation at maximum available output, not to exceed the Generator Rating(s) set forth on Exhibit A attached hereto. The Customer shall not be required to operate the Customer Generation more than 200 hours per year.

**NOTIFICATION PROCESS**

Notification by the City to operate Customer Generation on a Peak Management Day will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days. However, the City does not guarantee that advance notice will be provided. The Customer will indemnify and hold the City harmless against any and all claims that may be asserted against the City by third parties that arise from or are in any manner related to the Customer's response to a notification provided by the City hereunder.

**COSTS OF CUSTOMER GENERATION**

The Customer shall be responsible for all costs associated with owning, operating, maintaining, making capital additions to, and removing from service the Customer Generation, including, but not limited to, all costs of materials, fuel, fuel storage, manpower, spare parts, and equipment for the Customer Generation.

**DETERMINATION OF PEAK DAY CUSTOMER GENERATION OUTPUT**

Each month, City will identify the one Peak Management Day on which NCMPA1 experienced the highest average load during the On-Peak Period (i.e., the basis for demand charges to the City under the NCMPA1 Wholesale Rate). The Peak Day Customer Generation Output shall be the average of the integrated clock hour kW outputs of the Customer

**Customer Generation Credit Rider**  
**Rider CG – 1A**

Generation metered during the hours of the On-Peak period for this identified Peak Management Day. Peak Day Customer Generation Output shall be net of output used by auxiliaries of Customer Generation and shall be increased for 4% distribution losses. Peak Day Customer Generation Output will be determined only for the months of June through September.

**DETERMINATION OF MONTHLY CUSTOMER GENERATION CREDIT**

The Monthly Customer Generation Credit shall be computed and applied to the Customer's monthly electric bill for the months of June through September only. The Monthly Customer Generation Credit shall be computed as follows:

$$\text{Monthly Customer Generation Credit (\$)} = \text{Peak Day Customer Generation Output (kW)} * \\ \text{Customer Generation Credit Rate (\$/kW-month)}$$

Where,

Peak Day Customer Generator Output (kW) – As defined above.

Customer Generation Credit Rate – \$15.50/kW-month

City may revise the Customer Generation Credit Rate that will be applicable for the one-year term beginning on June 1, 2004, and for any subsequent one-year terms to reflect changes in City's demand charges under the NCMPA1 Wholesale Rate.

**PROTECTION OF SYSTEMS**

The Customer shall provide, install, maintain, and operate protective equipment, switching, voltage control, load shedding, and other facilities necessitated by the Customer Generation and take or refrain from taking action related to the Customer Generation as shall be required in order to meet the City's reasonable requirements to assure continuity and adequacy of service, stability of the interconnected facilities of City's distribution facilities, and safety procedures. Customer shall comply with any facility connection requirements or operation procedures specified by the City. Customer Generation will not exceed the load of Customer at the site of the Customer Generation.



**Customer Generation Credit Rider**  
**Rider CG – 1A**

**RESPONSIBILITY FOR METERING OF CUSTOMER GENERATION OUTPUT**

City will install, or cause to be installed, and own the metering and associated metering equipment, communication equipment, and/or telemetry equipment required for measuring the kW output of the Customer Generation. Customer will pay an up-front fee to cover the costs related to the purchase, installation, ownership, operation, maintenance, or leasing of such equipment. The metering, communications, and telemetry equipment shall meet functional specifications provided by City. Customer will provide City a schematic for all existing facilities connected to the Customer Generation and of the Customer Generation itself. City will cooperate with Customer to revise the schematic for the planned initial connection of the metering, communications, and telemetry equipment and for all modifications planned subsequently.

Customer shall provide City with access to the metering, communications, and telemetry equipment for the Customer generation as requested by City.

Where appropriate to obtain meter readings, Customer shall have the right to install, maintain, and use similar duplicative metering, communication, and telemetry as check meters.

Upon request of Customer, City shall provide Customer with copies of hourly data for the kW output levels of the Customer Generation and, upon reasonable prior notice of Customer, City shall provide Customer with copies of any other data, information or reports that City acquires from or produces by the metering equipment or the check metering equipment.

In the event the metering equipment is inoperative due to equipment failure, the performance of necessary maintenance, or otherwise, readings from check metering equipment, if available, shall be used, provided such check metering is functioning properly. In the absence of meter data and data from station operating logs, City shall estimate the required data in the manner it deems reasonable.

City and Customer shall coordinate the maintenance of metering, communication, and telemetry equipment and shall endeavor to minimize adverse effects of such maintenance on the operation of Customer Generation and on the accounting for output of Customer Generation.

**EXHIBIT A**

DESCRIPTION OF CUSTOMER GENERATION

CUSTOMER NAME: \_\_\_\_\_

FACILITY NAME: \_\_\_\_\_

FACILITY CONTACT PERSON: \_\_\_\_\_

FACILITY LOCATION: \_\_\_\_\_

TYPE OF GENERATOR: \_\_\_\_\_

NUMBER OF UNITS: \_\_\_\_\_

GENERATOR(S) RATING (kW): \_\_\_\_\_

GENERATOR MANUFACTURER: \_\_\_\_\_

GENERATOR VOLTAGE: \_\_\_\_\_

INSTALLATION DATE: \_\_\_\_\_

**Economic Development Credit Rider No. 2**  
**Rider EDC-2**

**AVAILABILITY**

This rider is available only to new commercial or industrial loads that begin receiving service after January 1, 2005 and is available in conjunction with service under any of the City's commercial or industrial rate schedules. The demand of the new load must equal or exceed 200 kW during at least three months of a twelve-month period. Eligibility for this rider under the preceding minimum load requirement is subject to review on an annual basis.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served and the Customers facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of the electric rate schedule to which this rider applies.

All terms and conditions of the electric rate schedule applicable to the Customer shall apply to service supplied to the Customer except as modified by this Rider.

**MONTHLY CREDIT**

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate; whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit".

**APPLICATION OF CREDIT**

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including Basic Facilities Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

<u>PERIOD</u>	<u>DISCOUNT</u>
Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After Month 48	0%

**Economic Development Credit Rider No. 2**  
**Rider EDC-2**

**CONTRACT PERIOD**

Prior to receiving service under this rider, the Customer must enter into a contract to purchase electricity from the City for a minimum period of ten years. Either party can terminate the contract at the end of the original term upon sixty days prior written notice.

**ADOPTED**

This rider was established by City of Lexington, which was approved on December 13, 2004. The rider shall be effective for qualifying customers receiving permanent electrical service after January 1, 2005.

**Economic Development Credit Rider No. 4**  
**Rider EDC-4**

**AVAILABILITY**

This rider is available only to new commercial or industrial customers, which contracted with the City between September 15, 2017 and September 30, 2017 to purchase electricity from the City and is only available in conjunction with service under the City's CP-98-1 electric rate schedule. The demand of the new load must equal or exceed 100 kW during at least three months of a twelve-month period. This rider is closed to new commercial or industrial customers contracting with the City after September 30, 2017.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served and the Customers facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of the electric rate schedule to which this rider applies.

All terms and conditions of the electric rate schedule applicable to the Customer shall apply to service supplied to the Customer except as modified by this Rider.

**MONTHLY CREDIT**

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate; whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit".

**APPLICATION OF CREDIT**

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including Basic Facilities Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

<u>PERIOD</u>	<u>DISCOUNT</u>
Months 1-12	30%
Months 13-24	25%
Months 25-36	20%
Months 37-48	15%
Months 49-60	10%
After Month 60	0%

**Economic Development Credit Rider No. 4**  
**Rider EDC-4**

**CONTRACT PERIOD**

Prior to receiving service under this rider, the Customer must enter into a contract to purchase electricity from the City for a minimum period of five years. Either party can terminate the contract at the end of the original term upon sixty days prior written notice.

**ADOPTED**

This rider was established by City of Lexington, which was approved on September 25, 2017. The rider shall be effective for qualifying customers contracting for electrical service between September 15, 2017 and September 30, 2017.

**Load Reduction Credit Rider**  
**Rider LRC-1**

**GENERAL**

Load Reduction Credit Rider (Rider LRC-1) is offered by the City of Lexington (City) to a qualifying non-residential customer (Customer) that can be called upon by the City to reduce Customer's electrical load during the On-Peak Period of certain Peak Management Days, defined below. Such load reduction will enable City to reduce its wholesale power costs from North Carolina Municipal Power Agency No. 1 (NCMPA1). This rider enables the City to share a portion of the wholesale power cost savings with Customer by applying a Monthly Load Reduction Credit to Customer's electric bill, under the terms and conditions described below.

**AVAILABILITY**

Rider LRC-1 is available only to a non-residential customer that meets all of the following criteria:

4. Customer is currently served under one of the following non-residential rate schedules with a non-coincident monthly billing demand: MC, MCA, MI, LC, LI, VLI
5. Customer has a monthly peak demand of at least 100 kW during at least three months of a twelve month period; and
6. Customer is able to reduce its electrical load during the On-Peak Periods when called upon by the City.

**APPLICATION FOR RIDER**

Customer must make an initial written application to City in order to begin receiving credits under Rider LRC-1. In determining whether to approve the application of Customer, City may consider the number of customers already being served under the rider, City's expected power cost savings under the NCMPA1 Wholesale Rate, changes in City loads, effects of other load management programs, and any other considerations deemed important by the City. City is under no obligation to approve applications for credits under Rider LRC-1.

**TERM OF RIDER**

The initial term of Rider LRC-1 shall begin July 1, 2005 and end on June 30, 2006. Commencing July 1, 2006, and annually thereafter, Rider LRC-1 shall automatically renew for one (1) year increments, provided, however, that either the Customer or the City may terminate Rider LRC-1 effective on or after July 1, 2006, by giving written notice to the other party at least sixty (60) days prior to any such termination date.

**Load Reduction Credit Rider**  
**Rider LRC-1**

**REDUCTION OF CUSTOMER ELECTRICAL LOADS**

During the term of this Rider, the Customer will reduce its electrical loads during the On-Peak Period on Peak Management Days, defined below through shift changes, powering down machinery, chillers and other motors or electrical loads.

Peak Management Days are defined as those non-holiday weekdays on which NCMPIA1 notifies the City to activate their peak management programs. The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event that any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

The On-Peak Period is defined as a period during a Peak Management Day as follows:

June through September	2:00 PM to 6:00 PM
December through February	7:00 AM to 9:00 AM
Remaining months	either of preceding two periods

The Customer will determine the method of load reduction it desires to use: shift changes or equipment/operations management, and the City will determine the method of notification needed to adequately equip the Customer with the information needed to effect load reduction. If the Customer chooses to make seasonal shift changes that will be routinely followed five days a week, the definition of the On-Peak Period above will serve as notice of when to reduce load. Otherwise, the City will notify Customer through the process described below to reduce its electrical loads only on Peak Management Days. Upon notification by the City of a Peak Management Day, Customer will take steps to reduce its electrical loads during the On-Peak Period.

**NOTIFICATION PROCESS**

If the Customer requires notification of Peak Management Days, the City will provide it to the Customer by automatic signal or another method as mutually agreed. The City will use diligent efforts to provide notice to the Customer of Peak Management Days. However, the City does not guarantee that notice will be provided. The Customer will hold the City harmless in connection with its response to notification.



**Load Reduction Credit Rider**  
**Rider LRC-1**

**DETERMINATION OF CUSTOMER PEAK DAY LOAD REDUCTION**

For each month, City will analyze the Customer hourly metered kW loads to compute the Customer Peak Day Load Reduction as follows:

1. Determine the Customer Average Daily Non-Coincident Demand (kW) as the average of the Customer's highest integrated clock hour kW demands on each of the Peak Management Days in the month. This computation will be made for each Peak Management Day in the month, regardless of the Customer's action or inaction to reduce loads on those days.
2. Determine the Customer Peak Day On-Peak Demand (kW) as the average of the Customer's integrated clock hour kW demands during the On-Peak Period of the one Peak Management Day on which NCMPA1 experienced the highest average load during the On-Peak Period (i.e., the basis for demand charges to the City under the NCMPA1 Wholesale Rate Service Schedule). This computation will be made for that Peak Management Day, regardless of the Customer's action or inaction to reduce loads on that day.
3. Compute the Customer Peak Day Load Reduction (kW) as the difference between the Customer Average Daily Non-Coincident Demand and the Customer Peak Day On-Peak Demand. The computed Customer Peak Day Load Reduction shall never be less than zero.

**DETERMINATION OF MONTHLY LOAD REDUCTION CREDIT**

The Monthly Load Reduction Credit shall be computed and applied to the Customer's monthly electric bill as follows:

Monthly Load Reduction Credit (\$) = (a) \* (b). Where,  
(a) is the Customer Peak Day Load Reduction (kW) – as defined above; and,  
(b) is the Load Reduction Credit Rate (\$/kW-month).

**MONTHLY LOAD REDUCTION CREDIT RATE**

June through September	\$7.75/kW-month
All other months	\$2.00/kW-month

City may revise the Load Reduction Credit Rate that will be applicable for any one-year term to reflect changes in City's demand charges under the NCMPA1 Wholesale Rate.

**Load Reduction Credit Rider**  
**Rider LRC-1**

**RESPONSIBILITY FOR METERING OF CUSTOMER LOADS**

City will install, or cause to be installed, and own the metering and associated metering equipment, communication equipment, and/or telemetry equipment required for measuring the hourly kW demands of the Customer. Customer will pay all costs related to the purchase, installation, ownership, operation, maintenance, or leasing of such equipment. The metering, communications, and telemetry equipment shall meet functional specifications required by City.

Where appropriate to obtain meter readings, Customer shall have the right to install, maintain, and use similar duplicative metering, communication, and telemetry as check meters.

Upon request of Customer, City shall provide Customer with copies of hourly data for the kW demands of the Customer and, upon reasonable prior notice of Customer, City shall provide Customer with copies of any other data, information or reports that City acquires from or produces by the metering equipment or check the metering equipment.

In the event the metering equipment is inoperative due to either equipment failure, the performance of necessary maintenance, or otherwise, readings from check metering equipment, if available, shall be used, provided such check metering is functioning properly. In the absence of meter data and data from station operating logs, City shall estimate the required data in the manner it deems practicable.

City and Customer shall coordinate the maintenance of metering, communication, and telemetry equipment and shall endeavor to minimize adverse effects of such maintenance on metering of the hourly demands of the Customer.

Adopted June 13, 2005 .

**Renewable Energy Portfolio Standards Charge**  
**Rider REPS**

**Applicability**

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the City, except as provided below. These charges are collected for the expressed purpose of enabling the City to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in Senate Bill 3 ratified on August 2, 2007.

**Billing**

Monthly electric charges for each customer account computed under the City’s applicable electric rate schedule will be increased by an amount determined by the table below:

Customer Type	Renewable Resources	DSM/Energy Efficiency	Total REPS Monthly Charge
Residential	\$ 0.72	\$ 0.00	\$ 0.72/customer
Commercial	\$ 3.93	\$ 0.00	\$ 3.93/customer
Industrial	\$40.51	\$ 0.00	\$40.51/customer

**Exceptions**

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in the City’s demand-side management (DSM) and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the City. In the event such customers opt-out, they are still subject to the Renewable Resources portion of the charges above.

Low Usage Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial, or industrial service schedule:

- Schedule BC – Building Construction Service
- Schedule SL – Street Lighting Service
- Schedule TS – Traffic Signal Service
- Schedule AL – Area Lighting Service

**Renewable Energy Portfolio Standards Charge**  
**Rider REPS**

**Sales Tax**

Any applicable North Carolina state or local sales tax shall be added to the customer's total charges for each month, determined in accordance with this Rider.

Originally Adopted June 8, 2009

**Renewable Energy Credit Rider No. 1**  
**Rider REC-1**

**AVAILABILITY**

This optional rate rider is available to customers on any City of Lexington (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must generate energy for purposes of a buy-all/sell-all arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NCGreenPower credits or North Carolina Municipal Power Agency 1 (“NCMPA1”) Renewable Energy Certificate (“REC”) credits.

The Fixed Long-Term Rates on this Rider are available only to Customers who have executed a Power Purchase Agreement with the City before July 1, 2013 for delivery of power beginning on or before the earlier of thirty (30) months from the date of execution of the Power Purchase Agreement

Notwithstanding the above, all qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits only calculated using the Variable Rates identified in this Rider for the delivered energy.

**MONTHLY CREDIT**

Monthly credits are paid according to the type of renewable generation.

Wind and Biomass Energy Credit (\$ Per kWh):

		<u>Fixed Long-term Rate</u>		
	<u>Variable</u>	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
On-peak energy*	\$0.0332	\$0.0343	\$0.0372	\$0.0396
Off-peak energy	\$0.0098	\$0.0103	\$0.0109	\$0.0113

**Renewable Energy Credit Rider No. 1**  
**Rider REC-1**

Solar Photovoltaic Energy Credit (\$ Per kWh):

		<u>Fixed Long-term Rate</u>		
	<u>Variable</u>	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
All energy*	\$0.0355	\$0.0366	\$0.0394	\$0.0418

\* These energy credits include a capacity component.

Monthly Energy:

Monthly energy shall be the total kWh of energy produced by the Customer's renewable energy generating system and delivered to the City during the current calendar month.

On-Peak Energy:

On-peak energy shall be the metered energy during the on-peak energy period of the current calendar month, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

Off-Peak Energy:

Off-peak energy shall be the monthly energy less the amount of energy billed as on-peak energy.

**CONTRACT PERIOD**

Prior to receiving service under this Rider, the City and the Customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 10 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

**GENERAL**

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

**Renewable Energy Credit Rider No. 1**  
**Rider REC-1**

**SPECIAL CONDITIONS**

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Originally Adopted December 13, 2010.

**Renewable Energy Credit Rider No. 2**  
**Rider REC-2**

**AVAILABILITY**

This optional rate rider is available to customers on any City of Lexington (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must generate energy for purposes of a buy-all/sell-all arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NCGreenPower credits or North Carolina Municipal Power Agency 1 (“NCMPA1”) Renewable Energy Certificate (“REC”) credits.

The Fixed Long-Term Rates on this Rider are available only to Customers who have executed a Power Purchase Agreement with the City before July 1, 2014 for delivery of power beginning on or before the earlier of thirty (30) months from the date of execution of the Power Purchase Agreement

Notwithstanding the above, all qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits only calculated using the Variable Rates identified in this Rider for the delivered energy.

**MONTHLY CREDIT**

Monthly credits are paid according to the type of renewable generation.

Wind and Biomass Energy Credit (\$ Per kWh):

		<b><u>Fixed Long-term Rate</u></b>		
	<b><u>Variable</u></b>	<b><u>5 Years</u></b>	<b><u>10 Years</u></b>	<b><u>15 Years</u></b>
On-peak energy*	\$0.0298	\$0.0339	\$0.0363	\$0.0387
Off-peak energy	\$0.0095	\$0.0103	\$0.0108	\$0.0112



**Renewable Energy Credit Rider No. 2**  
**Rider REC-2**

Solar Photovoltaic Energy Credit (\$ Per kWh):

		<u>Fixed Long-term Rate</u>		
	<u>Variable</u>	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
All energy*	\$0.0320	\$0.0356	\$0.0381	\$0.0405

\* These energy credits include a capacity component.

Monthly Energy:

Monthly energy shall be the total kWh of energy produced by the Customer's renewable energy generating system and delivered to the City during the current calendar month.

On-Peak Energy:

On-peak energy shall be the metered energy during the on-peak energy period of the current calendar month, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

Off-Peak Energy:

Off-peak energy shall be the monthly energy less the amount of energy billed as on-peak energy.

**CONTRACT PERIOD**

Prior to receiving service under this Rider, the City and the Customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 10 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

**GENERAL**

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

**Renewable Energy Credit Rider No. 2**  
**Rider REC-2**

**SPECIAL CONDITIONS**

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Adopted June 13, 2011.

**Renewable Energy Credit Rider No. 3**  
**Rider REC-3**

**AVAILABILITY**

This optional rate rider is available to customers on any City of Lexington (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must generate energy for purposes of a buy-all/sell-all arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NCGreenPower credits or North Carolina Municipal Power Agency 1 (“NCMPA1”) Renewable Energy Certificate (“REC”) credits.

The Fixed Long-Term Rates on this Rider are available only to Customers who have executed a Power Purchase Agreement with the City before July 1, 2015 for delivery of power beginning on or before the earlier of thirty (30) months from the date of execution of the Power Purchase Agreement.

Notwithstanding the above, all qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits only calculated using the Variable Rates identified in this Rider for the delivered energy.

**MONTHLY CREDIT**

Monthly credits are paid according to the type of renewable generation.

Wind and Biomass Energy Credit (\$ Per kWh):

		<b><u>Fixed Long-term Rate</u></b>		
	<b><u>Variable</u></b>	<b><u>5 Years</u></b>	<b><u>10 Years</u></b>	<b><u>15 Years</u></b>
On-peak energy*	\$0.0306	\$0.0314	\$0.0349	\$0.0382
Off-peak energy	\$0.0097	\$0.0103	\$0.0110	\$0.0115

**Renewable Energy Credit Rider No. 3**  
**Rider REC-3**

Solar Photovoltaic Energy Credit (\$ Per kWh):

		<u>Fixed Long-term Rate</u>		
	<u>Variable</u>	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
All energy*	\$0.0327	\$0.0337	\$0.0371	\$0.0402

\* These energy credits include a capacity component.

Monthly Energy:

Monthly energy shall be the total kWh of energy produced by the Customer's renewable energy generating system and delivered to the City during the current calendar month.

On-Peak Energy:

On-peak energy shall be the metered energy during the on-peak energy period of the current calendar month, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

Off-Peak Energy:

Off-peak energy shall be the monthly energy less the amount of energy billed as on-peak energy.

**CONTRACT PERIOD**

Prior to receiving service under this Rider, the City and the Customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 10 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

**GENERAL**

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

**Renewable Energy Credit Rider No. 3**  
**Rider REC-3**

**SPECIAL CONDITIONS**

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Adopted June 9, 2014.

**Renewable Energy Credit Rider No. 4**  
**Rider REC-4**

**AVAILABILITY**

This optional rate rider is available to customers on any City of Lexington (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must generate energy for purposes of a buy-all/sell-all arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NCGreenPower credits or North Carolina Municipal Power Agency 1 (“NCMPA1”) Renewable Energy Certificate (“REC”) credits.

The Fixed Long-Term Rates on this Rider are available only to Customers who have executed a Power Purchase Agreement with the City before July 1, 2016 for delivery of power beginning on or before the earlier of thirty (30) months from the date of execution of the Power Purchase Agreement.

Notwithstanding the above, all qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits only calculated using the Variable Rates identified in this Rider for the delivered energy.

**MONTHLY CREDIT**

Monthly credits are paid according to the type of renewable generation.

Wind and Biomass Energy Credit (\$ Per kWh):

		<u>Fixed Long-term Rate</u>		
	<u>Variable</u>	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
On-peak energy*	\$0.0315	\$0.0326	\$0.0348	\$0.0372
Off-peak energy	\$0.0103	\$0.0108	\$0.0112	\$0.0116

**Renewable Energy Credit Rider No. 4**  
**Rider REC-4**

Solar Photovoltaic Energy Credit (\$ Per kWh):

		<u>Fixed Long-term Rate</u>		
	<u>Variable</u>	<u>5 Years</u>	<u>10 Years</u>	<u>15 Years</u>
All energy*	\$0.0334	\$0.0345	\$0.0367	\$0.0390

\* These energy credits include a capacity component.

Monthly Energy:

Monthly energy shall be the total kWh of energy produced by the Customer’s renewable energy generating system and delivered to the City during the current calendar month.

On-Peak Energy:

On-peak energy shall be the metered energy during the on-peak energy period of the current calendar month, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

Off-Peak Energy:

Off-peak energy shall be the monthly energy less the amount of energy billed as on-peak energy.

**CONTRACT PERIOD**

Prior to receiving service under this Rider, the City and the Customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 10 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer’s requirements related to the interconnection of the customer’s renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

**GENERAL**

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

**Renewable Energy Credit Rider No. 4**  
**Rider REC-4**

**SPECIAL CONDITIONS**

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Adopted June 8, 2015.



**Renewable Energy Credit Rider No. 5**  
**Rider REC-5**

**AVAILABILITY**

This optional rate rider is available to customers on any City of Lexington (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must generate energy for purposes of a buy-all/sell-all arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NCGreenPower credits or North Carolina Municipal Power Agency 1 (“NCMPA1”) Renewable Energy Certificate (“REC”) credits.

The Fixed Long-Term Rates on this Rider are available only to Customers who have executed a Power Purchase Agreement with the City before July 1, 2017 for delivery of power beginning on or before the earlier of thirty (30) months from the date of execution of the Power Purchase Agreement.

Notwithstanding the above, all qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits only calculated using the Variable Rates identified in this Rider for the delivered energy.

**MONTHLY CREDIT**

Monthly credits are paid according to the type of renewable generation.

Wind and Biomass Energy Credit (\$ Per kWh):

		<b><u>Fixed Long-term Rate</u></b>		
	<b><u>Variable</u></b>	<b><u>5 Years</u></b>	<b><u>10 Years</u></b>	<b><u>15 Years</u></b>
On-peak energy*	\$0.0280	\$0.0315	\$0.0337	\$0.0361
Off-peak energy	\$0.0103	\$0.0108	\$0.0110	\$0.0117

**Renewable Energy Credit Rider No. 5**  
**Rider REC-5**

Solar Photovoltaic Energy Credit (\$ Per kWh):

		<b><u>Fixed Long-term Rate</u></b>		
	<b><u>Variable</u></b>	<b><u>5 Years</u></b>	<b><u>10 Years</u></b>	<b><u>15 Years</u></b>
All energy*	\$0.0304	\$0.0336	\$0.0359	\$0.0383

\* These energy credits include a capacity component.

Monthly Energy:

Monthly energy shall be the total kWh of energy produced by the Customer’s renewable energy generating system and delivered to the City during the current calendar month.

On-Peak Energy:

On-peak energy shall be the metered energy during the on-peak energy period of the current calendar month, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

Off-Peak Energy:

Off-peak energy shall be the monthly energy less the amount of energy billed as on-peak energy.

**CONTRACT PERIOD**

Prior to receiving service under this Rider, the City and the Customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 10 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer’s requirements related to the interconnection of the customer’s renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

**GENERAL**

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

**Renewable Energy Credit Rider No. 5**  
**Rider REC-5**

**SPECIAL CONDITIONS**

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Adopted June 13, 2016.

**Renewable Energy Credit Rider No. 6**  
**Rider REC-6**

**Availability**

This optional rate rider is available to customers on any City of Lexington (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must generate energy for purposes of a buy-all/sell-all arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or sell Renewable Energy Certificate (“REC”) credits.

All qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits based on the rates identified in this Rider for the delivered energy.

**Monthly Credit**

Monthly credits are paid according to the type of renewable generation.

Wind and Biomass Energy Credit (\$ Per kWh):

On-peak energy*	\$0.0280
Off-peak energy	\$0.0103

Solar Photovoltaic Energy Credit (\$ Per kWh):

All energy*	\$0.0304
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\*These energy credits include a capacity component.

**Renewable Energy Credit Rider No. 6**  
**Rider REC-6**

**Monthly Energy:**

Monthly energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer's renewable energy generating system must be delivered to the City, since net metering is not offered.

**On-Peak Energy:**

On-peak energy shall be the metered energy during the on-peak energy period of the current calendar month, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

**Off-Peak Energy:**

Off-peak energy shall be the monthly energy less the amount of energy billed as on-peak energy.

**Contract Period**

Prior to receiving service under this Rider, the City and the Customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

**General**

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

**Special Conditions**

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.